
AN OUTAGE SHOULD BRING ITS OPTIONS WITH IT.

Outage logging, mitigation & coordination

Record outage schedules, mitigating measures, and saved changes. Review the available tools and proposed coordination features below.

1. Enter dates once and review each daily log

Available

Enter shared details once. Select a date range, preview the daily logs, and save the batch. Explicit time zones, overnight intervals, and schedule revision history keep operating time separate from entry time.

2. Review outage windows and recorded alternatives

Available; further improvements proposed

Outage outlook connects outage windows, recorded alternatives, named dependencies, and overlap checks with a copyable shift handoff. Next: prioritize missing mitigating measures and approaching restoration times.

3. Mitigating Measures

Available

A dedicated section in the Outages Log keeps operating options with each outage. Operators can add, edit, or delete measures. Every change records who did it, when, the previous text, and an optional reason. Next: ranked priorities and reusable measures.

4. Reusable entries, traceable changes

Available basics; further reuse proposed

Saved reference values and log history already reduce repeat work. Proposed additions include reusable mitigating measures and exactly three recent contacts per counterparty. Preserve who changed each field, its previous value, and when the change was saved.

5. Coordination across neighboring systems

Proposed; not yet available

Proposed: participating utilities would share selected outage facts. A path diagram and shared timeline would show relevant overlaps for review and coordination.

Mitigating Measures

Tracy-Westley Lines #1 and #2 are out

Illustrative interval · Sep 14, 2026 · 08:00-18:00 PDT

1 Maximize PV purchases

Record availability, delivery arrangements, and applicable operating limits.

Example measure

2 Utilize CAISO purchases

Keep purchase arrangements and delivery points with the outage.

Example measure

Split CAISO purchases between Tesla-Westley and Fink-Westley to minimize MSSC.

Record the delivery split and its operating conditions with this measure.

Illustrative measures based on the supplied outage. Ranked priorities and structured delivery-path fields are proposed refinements.

1. Open Mitigating Measures. Each outage has a dedicated Mitigating Measures section in the Outages Log.

2. Add or edit a measure. Enter the action and useful operating details. Save an optional reason with a change.

3. Delete with history. Remove a measure from the active list while retaining its text and change history. Each event identifies the measure, user, and timestamp.

WHAT EACH CHANGE RECORDS

Measure number · Measure text · Added, edited, or deleted by · Timestamp · Previous and updated text · Optional reason

Example: Mit. Measure #1 was deleted by Alex at Sep 14, 2026, 12:10 PDT. Reason: Replaced by an updated delivery plan. If no reason is entered, the reason is omitted. Additions and edits are recorded in the same history.

Proposed: reuse saved values and recent contacts

1. A successful save adds reusable field values to the appropriate searchable dropdown: counterparties, contacts, assets, delivery points, and mitigation entries. Drafts and failed saves add nothing.
2. Keep exactly the three most recently used distinct contact names per counterparty within the workspace. Prefill the most recent contact when a new log has that counterparty; never assume a counterparty just to prefill a name.
3. Selecting an older contact or saving a new name moves it to the top. A fourth distinct contact replaces the oldest suggestion. Trim spaces and deduplicate case variants. Changing counterparty loads that counterparty's recent contacts.
4. The three-name cap applies to suggestions only. Historical logs and audit records retain every saved name. Suggested contacts remain editable; prefilling a name does not confirm that person was contacted.
5. Saved mitigation entries retain their authorship and revision. Reusing one creates an outage-specific copy; it never carries forward prior coordination or confirmation. Permissions and workspace boundaries apply to all suggestions.

A deliberate rollout.

First: measures with every outage

Add, edit, and delete mitigating measures with a complete change history. Next: priority ordering, reuse, and shift handoff.

Then: permissioned utility sharing

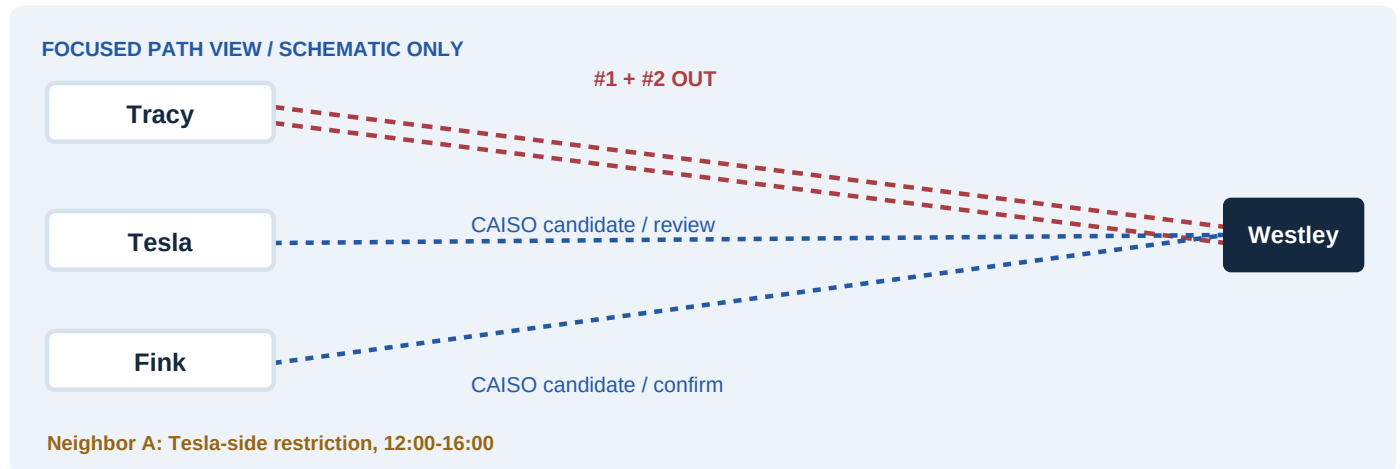
Start with selected outage facts from participating utilities and explicit sharing agreements. Keep private trade details and personal contact history inside the originating workspace.

Later: validated network context

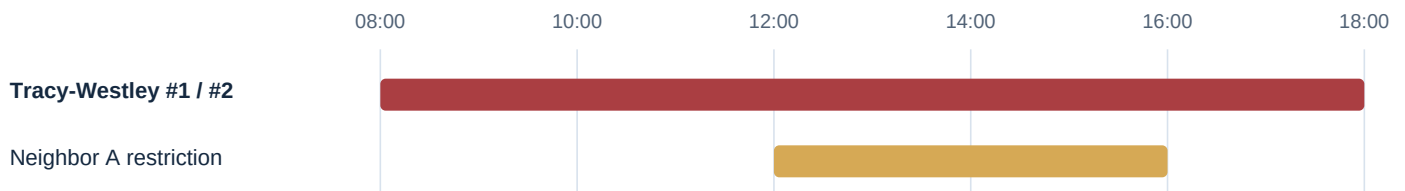
Add approved topology and authorized feeds. Match both time overlap and a mapped dependency. Stale or missing data stays visible; an overlap requests review and never certifies feasibility or outage approval.

Proposed: review neighboring outages alongside your options

The example below pairs a path diagram with a shared timeline. Keep the selected outage, alternate paths, delivery points, and relevant neighboring outages in view. Expand to a utility-approved BES one-line when validated topology is available.



SEPTEMBER 14, 2026 / PDT



Four-hour overlap with the selected outage. The Tesla-Westley portion of the CAISO split requires review. Fink-Westley remains a candidate requiring confirmation; absence of an outage report is not proof of availability.

NEXT COORDINATION ACTION

Confirm the restriction with the neighboring utility and reassess the CAISO delivery split. Keep PV purchases visible as the first-priority option, subject to confirmation.

Illustrative coordination scenario. Schematic connections only; no live utility data, verified topology, or available transfer capability.

MINIMUM SHARED FACTS

Sharing utility · Asset / affected path · Start / expected end · Reported impact · Source and revision · Updated at / fresh or stale · Coordination owner / acknowledgment

Design context: RC West describes outage communication and conflict coordination. CAISO treats transmission outage information as confidential. These sources inform the proposed sharing model; they do not validate this illustrative operating plan.

[RC West outage coordination process](#) | [CAISO outage management](#)